



EXHIBIT "A"

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE, SUITE 301
SALT LAKE CITY, UTAH 84111-2303

FILED 12/14/84

3100
U-23761-A
(U-942)

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

DEC 4 1984

DECISION

Weger Petroleum Corporation : Oil and Gas Lease
701 West Evergreen : U-23761-A
Durant, Oklahoma 74701 :

Lease Cancelled in Part

An oil and gas lease under serial number U-23761 was issued effective December 1, 1973, for 717.13 acres of land in San Juan County, Utah. Effective June 1, 1977, a partial assignment was approved creating serial number U-23761-A. The lands given serial number U-23761-A total 25.91 acres and are described as follows:

T. 42 S., R. 19 E., SLM, Utah
Sec. 8, lot 4, Tract B.

It has come to the attention of this office that the mineral estate in parts of the lands in Tract B are not owned by the United States. Based upon an opinion from the Acting Regional Solicitor dated September 27, 1984, it has been determined that when patents were issued on Monticello Placer Claim, dated January 19, 1927, and 1907 Placer Claim, dated April 20, 1926, that absent an express reservation of the river bed in the patents, the United States conveyed to the thread of the San Juan River.

Accordingly, lease U-23761-A is hereby cancelled as to the following described lands:

Beginning at Cor. No. 3 of Monticello Placer, M.S. No. 6651, located South, 42.68 chs. and East, 8.05 chs. from Sec. Cor. 5, 6, 7, and 8, thence, N. 14°45' E., 2.45 chs., N. 23°31' E., 32.71 chs., N. 36°00' E., 12.70 chs. to Meander Cor. of Secs. 5 and 8, thence with protracted description East, 4.50 chs. to Medial Line of San Juan River from 1959 Aerial Photos, thence along Medial Line S. 42°33' W., 12.01 chs., S. 34°04' W., 3.00 chs., S. 23°04' W., 34.02 chs., West 2.50 chs. to point of beginning, containing 12.53 acres.

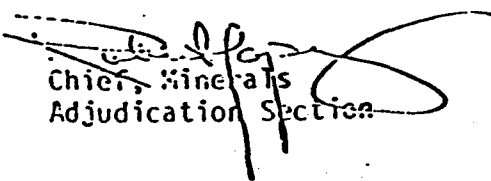
The lands remaining in the lease total 14.78 acres and are described as follows:

Lot 4, and also the following lands located in Tract B:

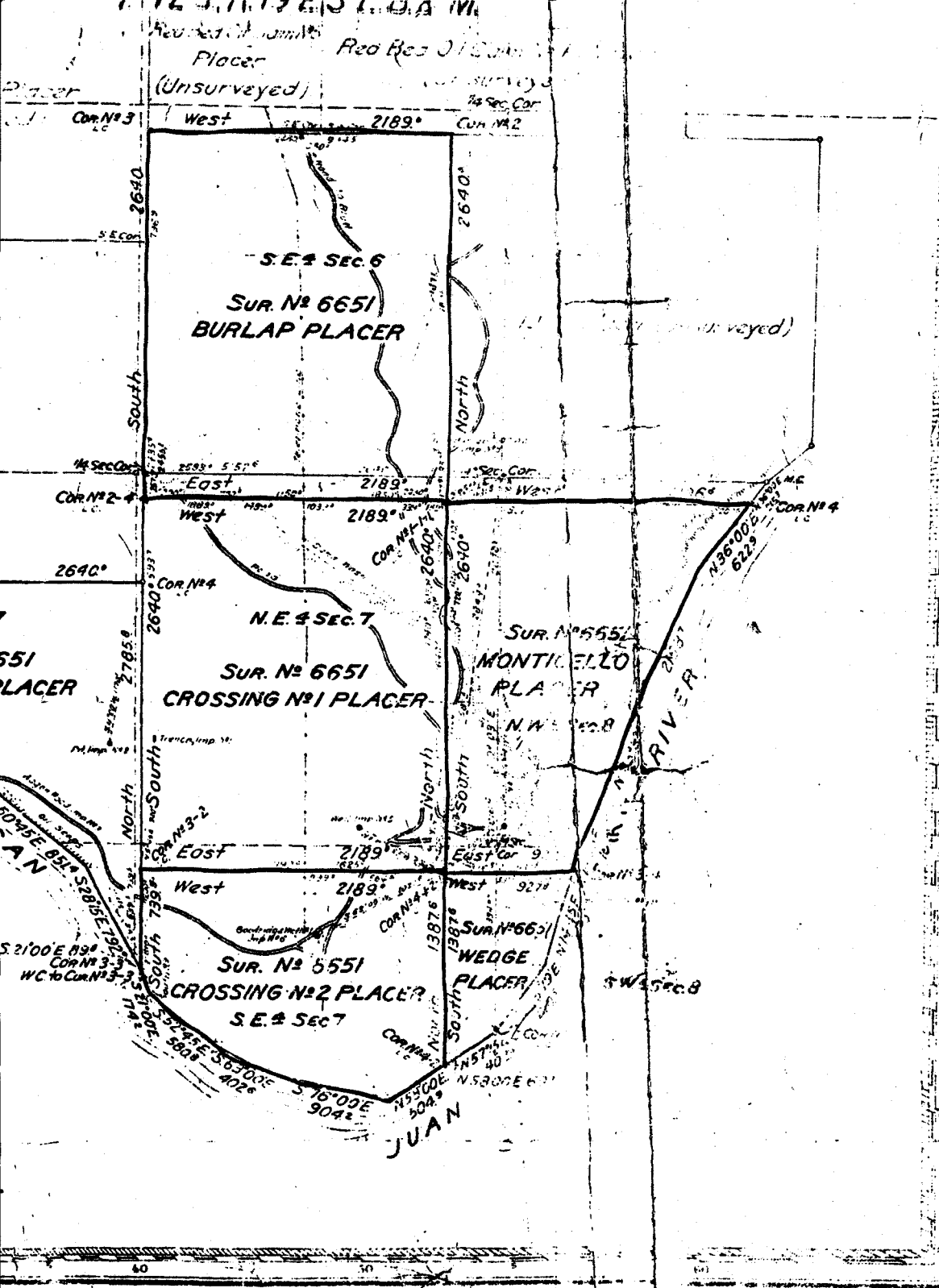
Beginning at Cor. No. 3 of Wedge Placer, M.S. No. 6651, located in Sec. 8, which is also the Meander Cor. between Secs. 7 and 8, thence, N. 36°19' E., 9.25 chs., N. 14°45' E., 10.05 chs. to Cor. No. 4 Wedge

Placer, M.S. No. 6651, thence with protracted description East, 2.50 chs. to Medial Line of San Juan River from 1959 Aerial Photos, thence along Medial Line S. 18°51' W., 10.77 chs., S. 32°40' W., 10.72 chs., S. 60°57' W., 1.46 chs., North, 2.75 chs. to point of beginning.

Right of appeal to the Board of Land Appeals, Office of the Secretary, is allowed in accordance with the regulations in 43 CFR Part 4, Subpart E. If an appeal is taken, it must be filed with the Utah State Office, Bureau of Land Management, 324 South State, Suite 301, Salt Lake City, Utah 84111-2303, so that the case file can be transmitted to the Board. To avoid summary dismissal of the appeal, there must be strict compliance with the regulations.


Chief, Minerals
Adjudication Section

Enclosure
Form 1242-1, with enclosure



Mineral Survey No. 6651

Lot No. _____ Land District _____

PLAT

OF THE CLAIM OF
*A. Ellis Estate, C.A. Ellis, H. R. Ellis
 and L.R. Ellis*

KNOWN AS THE
**CROSSING N°1, CROSSING N°2, BURLAP
 MONTICELLO, WEDGE AND TRIANGLE
 PLACERS**

IN Monumental MINING DISTRICT,
 San Juan COUNTY, Utah

Containing an Area of _____ Acres.

Scale of 800 Feet to the inch.
 Variation 15°45' to 18°30' East

SURVEYED October 12 18 1920 BY
Job H. Winnood
 U.S. Deputy Mineral Surveyor

The Original Field Notes of the Survey of the Mining Claim of
A. Ellis Estate, C.A. Ellis, H. R. Ellis and L.R. Ellis
 known as the
**Crossing N°1, Crossing N°2, Burlap,
 Monticello, Wedge and Triangle
 Placers**

from which this plat has been made under my direction,
 have been examined and approved, and are on file in this office,
 and I hereby certify that they furnish such an accurate description
 of said Mining Claim as will, if incorporated into a patent,
 serve fully to identify the premises, and that such reference is
 made therein to natural objects or permanent monuments as
 will perpetuate and fix the locus thereof
 (Further certify that Five Hundred Dollars worth of labor has
 been expended or improvements made upon said Mining Claim
 by claimants _____ or their grantors and that
 said improvements consist of a trench, a wagon road
 two pits and four wells as described in
 the field notes.

that the location of said improvements is correctly shown
 upon this plat, and that no portion of said labor or improve-
 ments has been included in the estimate of expenditures
 upon any other claim.

I further certify that this is a correct plat of said Mining
 Claim made in conformity with said original field notes of the
 survey thereof, and the same is hereby approved.

[Signature]
 U.S. Surveyor General for
 Lake City, Utah

October 30 1920 Utah

1" = 800'

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

June 20, 1987

First Security Bank of Utah
Trust Division
79 South Main Street
P.O. Box 30097
Salt Lake City, UT 84130

Dear Ms. Edwards:

It is quite obvious that the Trust Division made a mistake in leasing land that is part of the Monticello Placer to Sheen, et al. I advised Mr. Bridges several years ago that it was not Bureau of Land Management ground. This is how it all came about to be returned to Monticello Placer.

I was disappointed that your Trust Dept. made such a lease without consulting me.

Mr. Sheen and his parties has encroached more and more on to my lease every year. He claims to have a lease from you on the Monticello Placer. He has offset my wells and caused serious depletion to my wells.

This matter has gotten way out of hand. I suggest serious negotiations occur as soon as possible.

Sincerely,

Jack Williams

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

June 20, 1987

RECEIVED
JUL 06 1987

State of Utah
Oil, Gas and Mining
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180

DIVISION OF
OIL, GAS & MINING

Re: Goodridge lease

Please find the enclosed copies of the BLM decision dated 12/4/84.

We feel that Bill Skeen is encroaching on our lease and offsetting our wells.
Our lease supercedes Mr. Skeen's lease on the Monticello Placer.

Sincerely,

Jack Williams
Jack Williams

cc: First Security Bank P.O. Box 30007
Salt Lake City, UT 84130

Mr. Chip Hutchinson
115 West 200 South Room 146
Moab, UT 84532

STATE OF UTAH
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee, private land
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Wesgra Corp.		7. UNIT AGREEMENT NAME Salt Lake City
3. ADDRESS OF OPERATOR P. O. Box 14, Mexican Hat, Utah 84531		8. FARM OR LEASE NAME Goodridge Estate
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2500 ft from north line At proposed prod. zone 594 ft from west line 630'		9. WELL NO. 19
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* one half mile		10. FIELD AND POOL, OR WILDCAT Mexican Hat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42 S, 19 E
16. NO. OF ACRES IN LEASE 17		12. COUNTY OR PARISH San Juan
17. NO. OF ACRES ASSIGNED TO THIS WELL 2		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4077		22. APPROX. DATE WORK WILL START* when approved.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 & 7/8ths	7 & 5/8ths	20 pd	30'	5 sacks
6 & 1/2	5 & 1/2	15 pd	180'	16 sacks

1. Surface formation, Supai
2. Estimated top of geological marker, Goodridge zone at 180'
3. Estimated depth of anticipated water, oil, or gas, Goodridge at 180'
4. Pressure equipment, none Goodridge zone shallow and carries very little or no gas
5. Circulating medium, air and foam
6. Testing, samples only
7. Abnormal pressures, none. No hydrogen sulfite
8. Anticipated starting date, reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. E. Keen TITLE President DATE 6-24-87
(This space for Federal or State office use)PERMIT NO. 43-037-31343APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGAPPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 9-14-87
BY John R. Bay
WELL SPACING: 156-3
4/15/80

*See Instructions On Reverse Side

COMPANY WESGRA OIL COMPANY

LEASE GOODRICH ESTATES WELL NO. 19

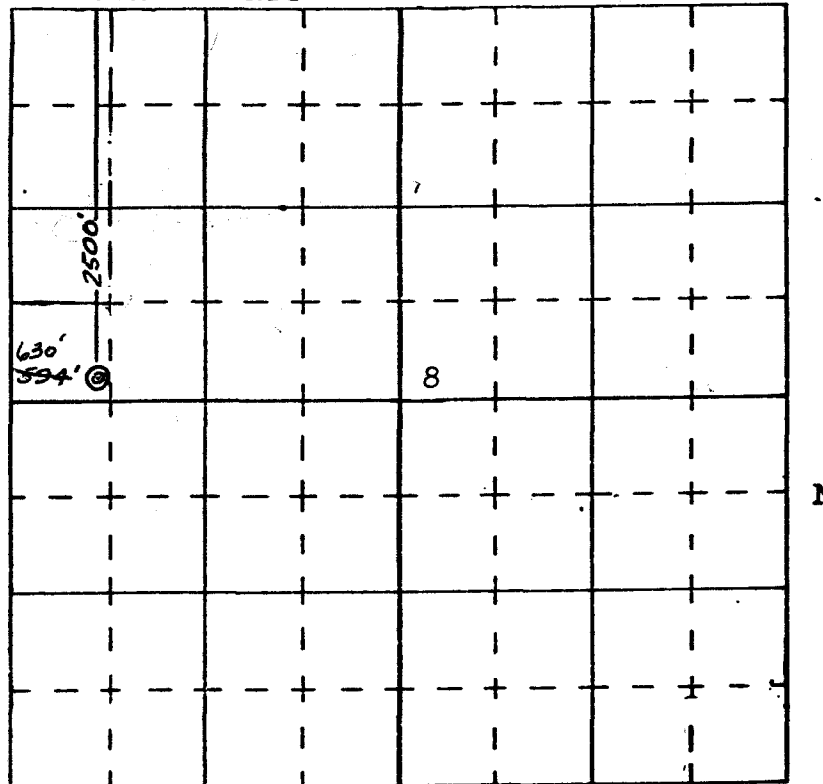
SEC. 8, T. 42 S., R. 19 E., S.L.M.

LOCATION 2500 FEET FROM THE NORTH LINE and
594 FEET FROM THE WEST LINE.

ELEVATION 4077

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

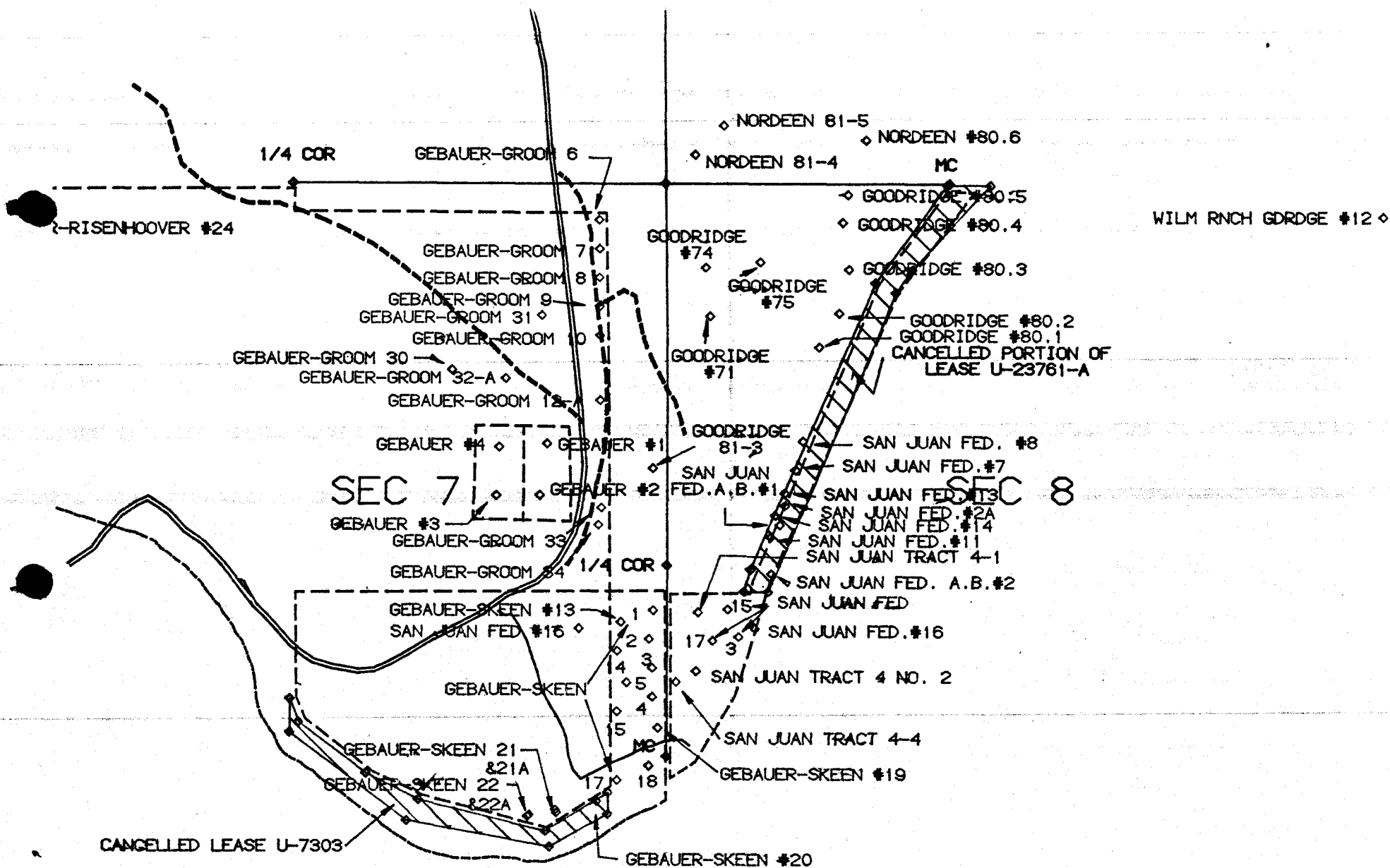
SEAL:

James P. Leese

Registered Land Surveyor,
James P. Leese
Utah Reg. No. 1472

SURVEYED 16 April, 1987

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



OPERATOR Wespro Corp. DATE 9-14-87

WELL NAME Gordridge Estate 19

SEC SWNW 8 T 42S R 19E COUNTY San Juan

43-037-31343
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Cause No. 156-3
Water &
or by Chip Hutchinson

APPROVAL LETTER:

SPACING: ☐ R615-2-3 _____ UNIT _____ ☐ R615-3-2

☒ 156-3 4/15/80 ☐ R615-3-3
CAUSE NO. & DATE

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 14, 1987

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge Estate #19 - SW NW Sec. 8, T. 42S, R. 19E
2500' FNL, 630' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2

Wesgra Corporation
Goodridge Estate #19
September 14, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31343.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

092117

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-037-31343

NAME OF COMPANY: WESGRA CORPORATIONWELL NAME: GOODRIDGE ESTATE #19SECTION SW NW 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUANDRILLING CONTRACTOR Quality DrillingRIG # 1SPUDDED: DATE 9-14-87TIME 10:00 AMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill SkeenTELEPHONE # 683-2298DATE 9-15-87 SIGNED William Moore



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 13, 1988

To: Ron Firth John Baza
 Gil Hunt Steve Schneider
 Arlene Sollis Jim Thompson

From: Don Staley

Re: Well Review Committee

*rescheduled
Held May 4, 1988*

A Well Review Committee meeting has been scheduled for Friday, April 28, at 2:00 pm.
Attached is a list of five wells for review.

Also attached are (1) a list of all wells we have reviewed and (2) notes from previous meetings on unresolved wells. These are taken from my new Well Review Committee dBase file.

attachments
cc: D. R. Nielson
WE75/8

WELL REVIEW COMMITTEE

APRIL 18, 1989

Sept 1987 prod. report sent in by Gavilan - no prod. nothing in file to indicate operator change.

*Fee Lease
per Gavilan
sundry of 1-18-88,
well does not
have an operator.*

PAIUTE OIL & MINING - Paiute Walker #13-ND-1, Sec. 13, T. 3S, R. 5W, Duchesne County - API #43-013-30971. Paiute Bond was changed to Gavilan Petroleum, Inc. for \$50,000. APD approved 7-3-84. Well Spudded 7-13-84. Drilled to 9234'. Sundries dated from 8-84 thru 10-85 states that they are waiting on completion of the well. Letter's sent 12-30-85, 4-3-86, 8-12-86, and 9-10-86 regarding the Well Completion Report that has not been filed with this office or the well. Memo to file dated 9-22-87 from Jim Thompson giving okay for the reserve pit to remain open at this time. The well is scheduled to be completed later on this year. Gavilan Petroleum phoned into Well Records to advise the Division that they (Gavilan) has acquired 13-ND-1 from a bankruptcy court. Gavilan Petroleum sold this well in 11-87. They stated they would send in a Sundry Notice notifying us of the change. Inspection by Frank Matthews on 3-29-89, stated that the reserve pit is not covered and has oil in the bottom of the pit which has been burned. Frank could not determine whether or not a 7" casing was run per APD. Completion Report is needed.

Fee Lease

PAIUTE OIL & MINING - Paiute-Walker #25-7, Sec. 25, T. 3S, R. 5W, Duchesne County - API #43-013-30972. Pauite Bond was changed to Gavilan Petroleum, Inc. for \$50,000. APD approved 7-6-84. Well spudded 7-13-84. Sundry Notices dated 8-84 thru 10-85, states they are waiting on rig, working on load and legal problems and waiting on completion. Letters sent 12-85, 4-86 and 8-86 regarding the Well Completion Report that has not been filed with this office or the well. Inspections by Jim Thompson on 8-84 and 9-84, stated that they had spudded, reserve pit dug not lined, cellar and conductor pipe are still in the same place. Inspection by Bill Moore on 9-86 states the reserve pit is still open and unused, the surface casing set, hole left open. Inspection by Glenn Goodwin on 9-87 states that the pit is still open, conductor set, plate welded on top. Memo to file dated 9-87 from Jim Thompson, contacting Mr. Seeby concerning the present future of the well. Gavilan does not intend to drill this well in the near future, so it was asked that the cellar be back filled until drilling operations commence. Jim Thompson gave okay that the reserve pit be back filled upon completion of the well. Mr. Seeby said the cellar would be taken care of as soon as possible. No further information.

Fee Lease

UTEX OIL - Echeverria #2-17B5, Sec. 17, T. 2S, R. 5W, Duchesne County, - API #43-013-31157. Blanket Bond \$50,000. APD approved 1-22-86. Well spudded 2-1-86. Inspection by Dorothy Swindel on 3-4-86, states the rig is stacked on location, has not been rigged up, tank grade is built above steep bank, reserve pit has no liner, conductor pipe set. Letter sent 9-17-86, regarding required reports for the well from the time between the spud and the well completion inspection by Jim Thompson on 8-6-86, states the well is spudded, cellar and conductor pipe set, reserve pit is dug and tank grade set. Jim spoke with Utex concerning the well, there is no immediate plans to drill this well. Sundry Notice dated 9-26-86, states the location was built and conductor pipe set, however never spudded with a drilling rig, at this time there are no plans to drill this well. Inspection by Bill Moore on 10-28-86 states, the location built, surface casing set, pit built, not used, unlined, tank grade built. On 4-30-87, Bill Moore contacted Steve Tipton of Utex concerning status on the well, Mr. Tipton said Utex is keeping the well under there bond in operation suspended status for now. No further information.

Fee Loan

phon. doc. form of 4-12-89 states that B. Skene will send well. Not yet rec'd 5-4-89

WESGRA CORPORATION - Goodridge Estate #19, Sec. 8, T. 42S, R. 19E, San Juan County, - API #43-037-31343. Letter of Credit for \$10,000. APD approved 9-14-87. Well spudded 9-14-87. Location drilling assessment was done by Chip Hutchinson on 9-15-87. No further information.

APD was for "re-working" Utah Parks 1st 2 wells already in existence - #2 well proposed to be 574' depth

ZION OIL CO. - Utah Parks Petroleum #1, Sec. 13, T. 41S, R. 12W, Washington County, - API #43-053-30010. No Bond. APD received 10-31-73. There is no APD approval. Inspection by Jack Feight on 11-20-73, states the well has been worked over and there is 35' of fluid in the hole. At the time of the visit they had moved in a pump jack to pump out the fluid. Letter and Designation of Agent form dated 6-4-74, terminates Howard Albrecht as designated agent and appoints Mr. Murel Goodell as the designated agent. Letter sent 9-22-76, regarding required reports which need to be filed on the well. Letter received on 10-4-76 from Sonja McCormick representing Zion Oil Co., states that pursuant to the letter sent to Zion Oil Co., on 9-22-76, designated agent Mr. Murel Goodell states, that his well does not exist, but that there has never been any work done on the well since acquisition. Letter sent on 2-1-77 to Mr Howard Albrecht, was sent back, unable to locate current operator or collect any well data on this well. Inspection by Bill Moore on 3-17-87 states, open deep well casing. No further information.

BLD
OI69/1-2

1977 letter said he was ~~agent~~ agent for Zion Oil (see 1974 letter above)

Goodell = President of Zion Crude Oil Company

1985 note from Norm Stewart said well Pettingill would investigate the possibility of Del Rio now operating the leases

Oilg

DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas & Mining

100904

OPERATOR: WESGRA CORP. WELL NAME: GOODRIDGE-ESTATE #19 43-037-31343
QTR/QTR: SWNW SECTION: 8 TWP: 42S RANGE: 19E
COUNTY: SAN JUAN FIELD: MEXICAN HAT 2500' F N L 630' F W L
SFC OWNER: GOODRIDGE ESTATE LEASE #: FEE
SPACING: 50' F SECTION LINE 50' F QTR/QTR LINE F ANOTHER WELL
INSPECTOR: CHIP HUTCHINSON, DATE & TIME: 9-15-87
PARTICIPANTS: CHIP HUTCHINSON, DOGM; BILL SKEEN, WESGRA CORP.

REGIONAL SETTING/TOPOGRAPHY: MONUMENT UPWARP, RIVER BOTTOM AREA EAST END ON MEXICAN HAT.

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 40X20' PAD WITH 10X10X2' PIT EXTENSION.

AFFECTED FLOODPLAINS AND/OR WETLANDS: SAN JUAN RIVER IS 100' EAST OF LOCATION.

FLORA/FAUNA: SAGE BRUSH, NATIVE GRASSES, RABBITS, LIZARDS, BIRDS.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: RED SANDY RIVER SAND WITH SOME CLAYS.

SURFACE FORMATION & CHARACTERISTICS: PERMIAN HALGAITO SHALE OR CEDAR MESA SANDSTONE.

EROSION/SEDIMENTATION/STABILITY: FAIRLY STABLE IN FLOOD PLAIN.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): GOODRICH AT ABOUT 170' DEPTH.

ABNORMAL PRESSURES - HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY: PRIVATE

WATER RESOURCES: SAN JUAN RIVER ABOUT 100' EAST OF LOCATION.

RESERVE PIT

CHARACTERISTICS: 10'X10'X2' BERM PIT.

LINING: NONE

MUD PROGRAM: FRESH WATER AND SOAP MIST.

DRILLING WATER SUPPLY: SAN JUAN WATER DISTRICT.

OTHER OBSERVATIONS: THIS WELL IS IN TRACT B WITH MINIMUM WIDTH FOR DRILLING NEXT TO
EXISTING LEASE. ONLY FEASIBLE PLACE TO DRILL.

STIPULATIONS FOR APD APPROVAL: NONE.

ATTACHMENTS

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Wagon Corp☐ Suspense☐ Other(Location) Sec 8 Twp 42S Rng 19E

(Return Date) _____

(API No.) 43-037-31343

(To - Initials) _____

1. Date of Phone Call: 4/12/89 Time: 8:15 AM2. DOGM Employee (name) Arline Sollier (Initiated Call ☐)
Talked to:Name Bill Skun (Initiated Call ☒) - Phone No. () _____

of (Company/Organization) _____

3. Topic of Conversation: Well completion report.4. Highlights of Conversation: Will send in report.

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
=====	=====	=====	==	==	==	=====
GOODRIDGE ESTATE 19	WESGRA CORPORATIO N	43-037-31343	8	42S	19E	FROM APD DATA BASE - SPUDDED BUT NOT COMPLETED 5-4-89 MARCH 1, 1989 INSPECTION REPORT SHOWS WELL AS PRODUCING OIL WELL. PHONE DOCUMENTATION FORM IN FILE SHOWS THAT AWS REQUESTED COMPLETION REPORT FROM BILL SKEEN ON 4-12-89. IT HASN'T BEEN RECEIVED AS OF THIS DATE. DTS' GROUP WILL REQUEST COMPLETION REPORT AND PRODUCTION REPORTS.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 11, 1990

Mr. Bill Skeen
Post Office Box 367
Mexican Hat, Utah 84532

Dear Mr. Skeen:

Re: Late Reports

The Gebauer-Groom 37 well (API No. 43-037-31429, Sec. 7, T.42S., R.19E., San Juan County) first produced on June 23, 1989. The division has not received the Monthly Oil and Gas Production Reports for this well for the months of June, July, August, October and December 1989. Enclosed are copies of the production reports for these months for your completion.

Also, the Monthly Oil and Gas Disposition Reports for this well under entity # 11004 for June, July and August 1989 have not been received. The October 1989 report shows 16 barrels of oil production for this entity. If this well produced in October and December, we will need an amended report adding in the amount produced.

Additionally, you are reminded that Rule R615-8-9 of the Utah Oil and Gas Conservation General Rules states that the operator shall submit a Well Completion or Recompletion Report (Form 8) to the division within 30 days of completing, recompleting, or plugging a well. As of yet, we have not received Completion Reports from you for the following wells drilled since January 1, 1987:

Hicks #1	43-037-31249	Plugged	5 42S 19E
Gebauer Groom 34	43-037-31091	Shut In	7 42S 19E
Gebauer Groom 6	43-037-30838	Shut In	7 42S 19E
Goodridge Estate 19	43-037-31343	Producing	8 42S 19E
Goodridge Skeen 23	43-037-31345	Shut In	7 42S 19E
Goodridge Skeen 29	43-037-31349	Plugged	7 42S 19E
Gebauer Groom 38 *	43-037-31430	Shut In	7 42S 19E

*For original completion in Goodridge Zone.

Page 2
April 11, 1990
Mr. Bill Skeen

It is requested that these delinquent reports be prepared and submitted to the division no later than April 30, 1990. Your prompt attention to this matter is appreciated. If you have questions regarding the completion of these forms, please feel free to call me at 538-5340.

Sincerely,



Vicky Carney
Production Group Supervisor

Enclosures
cc: D.R.Nielson
R.J.Firth
D.T.Staley
Well Files
Compliance File
WE10/54,55

RECEIVED
APR 23 1990

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ 1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. 00381	
2. NAME OF OPERATOR Neenra Corporation						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR 						7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below At total depth						8. FARM OR LEASE NAME Goodridge Estate	
14. API NO. 43-037-31343 DATE ISSUED _____						9. WELL NO. 19	
15. DATE SPUDDED 10-5-87 16. DATE T.D. REACHED 10-10-87 17. DATE COMPL. (Ready to prod.) 10-12-87 (Plug & Abd.)						10. FIELD AND POOL, OR WILDCAT Mexican Hat	
18. ELEVATIONS (DF, RES, RT, GR, ETC.) _____ 19. ELEV. CASINGHEAD _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 8, 42S, 19E	
20. TOTAL DEPTH, MD & TVD 200' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL. HOW MANY _____						12. COUNTY San Juan 13. STATE Utah	
23. INTERVALS DRILLED BY rotary ROTARY TOOLS _____ CABLE TOOLS _____						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Goodridge zone 179 to 200'	
25. TYPE ELECTRIC AND OTHER LOGS RUN samples only						26. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	28pd	30 ft	11"	20X34 7 sacks			
5 1/2"	9 1/2pd	169'	7 7/8"	20 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-15-87		pumping				POW	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
	24		→	1 bbl	none	none	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY L. Risenhoover	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W. E. Keen</u>		TITLE <u>President</u>		DATE <u>4-20-90</u>			

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Top Meas. Depth True Vert. Depth									
<div style="position: relative; height: 100%;"> <div style="position: absolute; top: 10px; right: 10px; border: 1px solid black; padding: 5px; font-size: 0.8em;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">OIL AND GAS</th> </tr> <tr> <td>DRN</td> <td>REF</td> </tr> <tr> <td>JR3</td> <td>CLH</td> </tr> <tr> <td>DTS</td> <td>SLS</td> </tr> </table> </div> <div style="position: absolute; top: 50px; left: 10px;"> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">1-TAS</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">2- MICROFILM</div> <div style="border: 1px solid black; padding: 2px;">3- FILE</div> </div> </div>							OIL AND GAS		DRN	REF	JR3	CLH	DTS	SLS
OIL AND GAS														
DRN	REF													
JR3	CLH													
DTS	SLS													

38. GEOLOGIC MARKERS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060REPORT PERIOD (MONTH/YEAR): 8 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #10								
4303730836	00381	42S 19E 8	GDRSD					
SAN JUAN FED #11								
4303730837	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #18								
4303731327	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #19								
4303731343	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #21								
4303731344	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #22-A								
4303731352	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #23								
4303731353	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #24								
4303731354	00381	42S 19E 8	GDRSD					
GOODRIDGE TRUST 20-A								
4303731702	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 21B								
4303731703	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 24A								
4303731713	00381	42S 19E 7	LTLLP					
GEBAUER-GROOM 6								
4303730838	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 10								
4303730842	11004	42S 19E 7	LTLLP					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 20 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well or to a new well.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17 small producing oil wells in Sec 8, and 7
lease- Goodridge Trust

5. Lease Designation and Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks

W.E. Skeen

W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell

Clint Howell Ph 66-801-6831-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTB 8-PL
3	VLD 9-SJ
4	RJT 10-FILE
5	FRM 1
6	GLE

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) **WESGRA CORPORATION**
 (address) **PO BOX 367**
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
 phone (801) **683-2298**
 account no. **N1060**

FROM (former operator) **WESGRA CORPORATION**
 (address) **PO BOX 367**
MEXICAN HAT UT 84531
BILL SKEEN
 phone (405) **521-8960**
 account no. **N1060**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>03731343</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLCC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the * Upon compl. of routing. new and former operators' bond files.
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. OTS 9/26/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS